NOTICE OF TIME AND PLACE OF MEETING COMMISSIONERS' COURT, TYLER COUNTY, TEXAS

THIS NOTICE IS POSTED IN ACCORDANCE WITH V.A.T.S.-17. NOTICE IS HEREBY GIVEN THAT A MEETING WILL BE HELD ON MONDAY JANUARY 9, 2006 AT 10:00 A.M. IN THE COMMISSIONERS' COURTROOM, FIRST FLOOR, TYLER COUNTY COURTHOUSE.

Started 10:05

	10.03	AGENDA	1
	Marke		į
Jack/n	CONSIDER AND APPRO	OVE COMMISSIONERS' COURT MINUTES.	¥ !
1 Dozle	2 CONSIDER AND APPRO	OVE PAYING TYLER COUNTY BILLS.	
When-	3 CONSIDER AND APPRO	IVE COUNTY PROBATION'S MONTHLY REPORT	
1/M	4. CONSIDER AND APPRO	OVE JUSTICE OF THE PEACE, PCT. I MONTHLY REPORT. 37/N	1-allayo
	5. CONSIDER AND APPRO	ive county clerk's monthly report. ~ Call of all am	les
H/M		DVE COUNTY EXTENSIONS' MONTHLY REPORT. DVE ALLOWANCES AND ACCOUNTS PAYABLET (%). 4/42	
	- RI CONSIDER AND APPRO	OVE COUNTY AUDITOR'S MONTHLY REPORT Deplet A T Two	da H/Q
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HM	MALLEIN CONCIDER AND ADDRE	WE DIDELINE ACREMENTS INDE CO MACTO MITS AND CR	
110	2510.	PROVE FILING OF APPEAL TO FEMA INRE MILEAGE COUNTY CONTRACT MONITORS.	
fass	DEIMBUIDDEMENT EAD	KOVE FILING OF APPEAL TO PEMA INKE MILEAGE	r t
ا/مديد	- IIWIINSIINE AND APPE	ROVE APPOINTMENT OF PERMANENT MEMBERS, HERB	Ÿ.
H III	BRANCH, LLOYD FOR	TENBERRY, AND RICHARD STEVENS, TO THE SOUTHEAST	:
new hor	TEXAS GROUNDWATE	R CONSERVATION DISTRICT.	:
		OVE LETTER FROM DEPARTMENT OF JUSTICE TO USE THE	
10.6	NEW YOTING SYSTEM	BIRTHIHI DING HANGAR Dable +U Frider - Det w/ Perla	Alls,
pich	17. Diocodion of him o	PRT BUILDING HANGAR. Pable toll Fride - Det w/ Paulo see have many larges a	Cua da
	Mon adjourn 10.	35 Johnson	well there
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		LIEROME OWENS COUNTY JUDGE	-
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	Secretary of	JAN 05 2008	î .
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TYLER COUNTY COMMISSIONERS COURT REGULAR MEETING January 9, 2006 ---- 10:00 a.m.

THE STATE OF TEXAS ON THIS THE 9th day of January, 2006 the Commissioners' Court in and for Tyler County, Texas convened in a Regular meeting at the Commissioners' Courtroom in Woodville, Texas, the following members of the Court present, to wit:

JEROME OWENS

MARTIN NASH

COMMISSIONER, PCT. #1

RUSTY HUGHES

COMMISSIONER, PCT. #2

JOE MARSHALL

COMMISSIONER, PCT. #3

COMMISSIONER, PCT. #4

The following were absent: none thereby constituting a quorum. In addition to the above were:

JOYCE MOORE SHARON FULLER COUNTY AUDITOR
COUNTY TREASURER

A motion was made by Commissioner Walston and seconded by Commissioner Nash to approve the minutes as presented. All voted yes and none no.

Commissioner Marshall motioned to approve payment of allowances and accounts payable, as submitted by the County Auditor. Commissioner Walston seconded the motion. All voted yes and none no with Commissioner Hughes abstaining. SEE ATTACHED CLAIMS LIST & CHECK REGISTER

A motion was made by Commissioner Nash to approve the County Probation monthly reports, both adult and juvenile departments. Commissioner Marshall seconded the motion. All voted yes and none no. SEE ATTACHED REPORTS.

Commissioner Nash motioned to approve the Justice of Peace, Pct. #1 monthly report.

Commissioner Marshall seconded the motion. All voted yes and none no. SEE ATTACHED REPORT.

A motion was made by Commissioner Walston to accept the monthly report of the County Clerk. Commissioner Hughes seconded the motion. All voted yes and none no. SEE ATTACHED REPORT.

A motion was made by Commissioner Hughes and seconded by Commissioner Nash to approve the monthly report of Sherry Gardner and Lance Seamans from the County Extension Department. All voted yes and none no. SEE ATTACHED REPORT.

Item #2 duplicated by Item #7 – no action taken on item #7

Commissioners Court Minutes January 9, 2006

A motion was made by **Commissioner Hughes** and seconded by **Commissioner Walston** to table approval of the monthly report of the County Auditor, until Friday January 13th. All voted yes and none no.

Commissioner Walston motioned to table approval of the County Treasurer's monthly report until January 13th. Commissioner Marshall seconded this motion. All voted yes and none no.

A motion was made by **Commissioner Hughes** to approve the pipeline agreements for three County Roads in Precinct #2, being CR2100, CR2125 and CR2510. This motion was seconded by **Commissioner Nash**. All voted yes and none no. SEE ATTACHED AGREEMENTS

Item #11 duplicated from December 16th meeting - no action taken on item #11

A motion was made by Commissioner Hughes and seconded by Commissioner Marshall to appoint Herb Branch, Lloyd Fortenberry and Richard Stevens as permanent members to the Southeast Texas Ground Water Conservation District Board. All voted yes and none no.

Commissioner Hughes motioned to authorize the County Judge to submit a letter to the Voting Rights Section of the Justice Department for preclearance to use the AutoMARK and precinct scanners for subsequent elections to be in compliance with the Help America Vote Act. Commissioner Walston seconded the motion. All voted yes and none no. SEE ATTACHED.

Consideration of hangars at the Tyler County Airport was tabled until Friday, January 13th for further study, upon motion by Commissioner Marshall and second from Commissioner Walston. All voted yes and none no.

A motion was made by Commissioner Nash and seconded by Commissioner Marshall that the meeting adjourn.

THERE BEING NO FURTHER BUSINESS, THE MEETING ADJOURNED... 10:35 a.m.

I, Donece Gregory, County Clerk and ex officio member of the Tyler County Commissioners Court, do hereby certify-to the fact that the above is a true and correct record of the Tyler County Commissioners Court session held on January 9, 2006.

Witness my hand and seal of office on this the 11th day of February, 2006.

Donece Gregory, County Clerk, Tyler County

GENERAL FUND ALL CHECKS

			•			
VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
ENTERGY-AID TO INDIGENT	2006 010-436-04	9 AID TO INDIGENTS	LANE. LILLY	01/04/2006	077336V	35.00
ENTERGY-AID TO INDIGENT	2006 010-436-04	9 AID TO INDIGENTS	LILLY LANE	01/04/2006		35.00
ENTERGY-AID TO INDIGENT	2006 010-436-04	Y ALD TO INDIGENTS	WISE #2923488	01/04/2004		35.00
CITY OF WOODVILLE	2006 010-436-04	9 AID TO INDISENTS	WISE #00001125	01/04/2006		35.00
ENTERGY-AID TO INDIGENT	2006 010-436-04	9 ALD TO INDIGENTS	MOYE #2394497	01/04/2006		35.00
ENTERGY-AID TO INDIGENT		9 AID TO INDISENTS	LEWIS #907039	01/05/2006		35.00
DAVIS, JIMMY	2006 010-413-00		REIMBURSE PO BOX RENT	01/06/2006		37.03
DAVIS, JIMMY	2006 010-413-00		REIMBURSE DSL CHGS	01/06/2006		66.00
DAVISON, BRENDA		2 TRAINING & EDUCATION	REIMB TRAVEL EXPENSE	01/06/2006		186.54
EVANS, MELISSIE DISTRICT C			JURY - 1/9/2006			
SEAMANS, LANCE				01/06/2006		1,440.00
,		4 OUT-OF-COUNTY TRAVEL, FARM		01/06/2006		77.70
STURROCK, STEVEN JP 11	2006 010-412-00		JP2 - REIMB PHONE CHGS	- 01/06/2006		37.43
TAC HEALTH BENEFITS POOL		7 CUNTINGENCY/HOSPITALIZATIO		01/06/2006		965.24
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		3,378.34
TAC HEALTH BENEFITS POUL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		1,930,48
TAC HEALTH BENEFITS POOL		4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		965,24
TAC HEALTH BENEFITS POOL	2006 010-412-00	4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/5006	077351	482.62
TAC HEALTH BENEFITS POOL	2006 010-413-00	4 HOSFITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006	077351	482, 62
TAC HEALTH BENEFITS POOL	2006 010-414-00	4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006	077351	482.62
TAC HEALTH BENEFITS POOL	2006 010-419-00	4 HOSFITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006	077351	2,235,16
TAC HEALTH BENEFITS POUL	2006 010-420-00	4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006	077351	3,482,98
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		1,400,50
TAC HEALTH BENEFITS PUUL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		1,625,76
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		965,24
TAC HEALTH BENEFITS POOL		4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		482,62
TAC HEALTH BENEFITS POOL		4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		482,62
TAC HEALTH BENEFITS POOL			JAN 2006 HEALTH INSURA	01/06/2006		482,62
						482.62
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		9,782.94
TAC HEALTH BENEFITS POOL		4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		4,343.58
TAC HEALTH BENEFITS POOL		4 HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		482.62
TAC HEALTH BENEFITS POOL		4, HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		965.24
TAC HEALTH BENEFITS POOL		4 HUSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006		482.62
TEXAS ASSOCIATION OF COUNT			COUNTY CLERK	01/06/2006		119.27
TEXAS ASSOCIATION OF COUNT	` 2006 010-407-00	6 UNEMPLOYMENT	DISTRICT CLERK	01/06/2006	077352	67,92
TEXAS ASSOCIATION OF COUNT	2006 010-405-00	6 UNEMPLOYMENT	VETERAN SERVICE	01/06/2006		17.01
TEXAS ASSOCIATION OF COUNT	2006 010-407-00			01/06/2006		251.09
TEXAS ASSOCIATION OF COUNT	2006 010-410-00	6 UNEKPLOYMENT	1-A JUDICIAL DISTRICT	01/06/2006	077352	17,96
TEXAS ASSOCIATION OF COUNT	2006 010-411-00	6 UNEMPLOYMENT	JUSTICE OF PEACE#1	01/06/2006		34,27
TEXAS ASSOCIATION OF COUNT	2006 010-419-00	6 UNEMPLOYMENT	DISTRICT ATTORNEY	01/06/2006	077352	188,53
TEXAS ASSOCIATION OF COUNT	2006 010-420-00	& UNEMPLOYMENT	TAX UFFICE	01/06/2006		112.87
TEXAS ASSOCIATION OF COUNT			COUNTY JUDGE	01/06/2006	077352	24\37
TEXAS ASSOCIATION OF COUNT			COUNTY AUDITOR	01/06/2006		88.82
TEXAS ASSOCIATION OF COUNT		A HNEKPLOYKENT	COUNTY TREASURER	01/06/2006		23158
TEXAS ASSOCIATION OF COUNT	00-494-010 4009	A TINEHPLOYHENT		01/06/2006		875.20
TEXAS ASSOCIATION OF COUNT	2006 010-427-00	A TINENDI TIVHENT	COUNTY JAIL	01/06/2006		339 43
TEXAS ASSOCIATION OF COUNT	00-054-010	A UNEMPLOYMENT	PUBLIC SAFETY	01/06/2006		24 42
TEXAS ASSOCIATION OF COURT	F 2004 010-438-00	6 UNEMPLOYMENT	COMMUNITY SERVICE			48.20
TEYAS ASSISTATION OF COURT	. 2004 010 400 00 1 2004 010-420-00	6 UNEMPLOYMENT	EXTENSION OFFICE			48.78
TEYAR ARRATION OF COUNT	1 2000 010 TO7-00	P AMEND TO AMENT	BUILDING MAINTENANCE			20171
TEVAC CTATE BUILDEDCITY (CAR	TALECTALATA AAAC E	2 TRAINING & EDUCATION		01/06/2006		25100
			JP TRAINING REGISTRATION			25 100
TEXAS STATE UNIVERSITY/SAN						45183
	2006 010-407-00		TCDC #0101995823	01/09/2006		75±00
CHESTER VOL. FIRE DEPT.			MONTHLY ALLOW	01/09/2006		
CITICORP VENDOR FINANCE, I	1 2000 010-440-01	o Edultueni FFAPF	TCEO #3741080	01/09/2006	V//36U	85,30

GENERAL FUND ALL CHECKS

VENDOR NAME	AC	COUNT #	ACCOUNT NAME	ITEM/REASON		DATE	CHECK	TNUOMA
CITICORP VENDOR FINANCE, I	-2006	010-440-018	EQUIPMENT LEASE	TCSO - 3741060 - LEASE	0	1/09/2006	077360	85.30
CITY OF HOODVILLE			UTILITIES-TAX OFFICE	TAX OFFICE #01024002		1/09/2006		350.92
CITY OF WOODVILLE	2006	010-442-038	UTILITIES-JUSTICE CENTER	TCJC #05119001		1/09/2006		2,999.74
CITY OF WOODVILLE	5009	010-442-035	UTILITIES-COURTHOUSE	COMM #07150001		1/09/2006		228.89
CITY OF WOODVILLE	2006	010-442-005	WORKERS COMPENSATION	TCDA #07150002		1/09/2006		341.00
COLMESNEIL VOL. FIRE DEPT	2008	010-401-026	RURAL FIRE PROTECTION	MONTHLY ALLOW		1/09/2006		75.00
DAK B VOL. FIRE DEPT.	2004	010-401-026	RURAL FIRE PROTECTION	MUNTHLY ALLOW		1/09/2006		75.00
FRED VOL. FIRE DEPARTMENT	2004	010-401-026	RURAL FIRE PROTECTION	MONTHLY ALLOW		1/09/2006		75.00
MANN, ROBERT H ATTY	5008	010-408-055	COURT APPOINTED ATTORNEYS	MARC US, VIRGILIO		1/09/2006		375.00
POHLE, FLOYD, MD.	2006	010-436-022	COUNTY HEALTH OFFICER	MUNTHLY ALLOWANCE		1/09/2006		300.00
SBC	2006	010-414-009	TELEPHUNE	JP4 409-429-7192		1/09/2006		46.33
SBC LONG DISTANCE	2006	010-402-009	TELEPHONE	COUNTY CLERK		1/09/2006		9,27
SBC LONG DISTANCE	5009	010-405-009	TELEPHONE	VETERANS' SERVICE		1/09/2006		4.15
SBC LONG DISTANCE	5009	010-407-009	TELEPHONE	DISTRICT CLERK		1/09/2006		2.35
SBC LONG DISTANCE	2006	010-409-009	TELEPHONE	DISTRICT JUDGE		1/09/2006		1.08
SBC LONG DISTANCE		010-411-009		JP#1		1/09/2006		8.19
SBC LONG DISTANCE		010-413-009		JP#3		1/09/2006		1,22
SBC LONG DISTANCE	9008	010-419-009	TELEPHONE	DISTRICT ATTORNEY		1/09/2006		16.09
SBC LONG DISTANCE	9006	010-420-009	TELEPHONE	TAX ASSESSOR-CULLECTUR		1/09/2006		12.30
SBC LONG DISTANCE	5008	010-421-009	TELEPHONE	COUNTY JUDGE	0.	1/09/2006	077373	11.44
SBC LONG DISTANCE	9006	010-422-009	TELEPHONE	COUNTY AUDITUR		1/09/2006		4.83
SBC LONG DISTANCE	2006	010-423-009	TELEPHONE	COUNTY TREASURER	0	1/09/2006	077373	3.41
SBC LONG DISTANCE		010-426-009		SHERIFF'S OFFICE		1/09/2006		101, 68
SBC LUNG DISTANCE	2003	010-430-009	TELEPHONE - HIGHWAY PATROL	DEPT PUBLIC SAFETY	0.	1/09/2006	077373	24.67
SBC LONG DISTANCE			TELEPHONE - HIGHWAY PATROL		0	1/09/2006	077373	0.14
S8C LONG DISTANCE			TELEPHONE - DRIVERS LICENS			1/09/2006		7,87
SBC LONG DISTANCE	2006	010-440-015	SERVICE CONTRACTS	DATA PROCESSING	- 0:	1/09/2006	077373	2.47
SBC LONG DISTANCE	2006	010-439-009	TELEPHONE	EXTENSION SERVICE	Û:	1/09/2006	077373	23.80
SBC LONG DISTANCE	5009	010-435-040	MISCELLANEOUS	CHILD WELFARE	0	1/09/2006	077373	1.32
SPURGER VOL. FIRE DEPT.	2006	010-401-026	RURAL FIRE PROTECTION	MONTHLY ALLOW	0	1/09/2004	077374	75,00
TYLER COUNTY RURAL FIRE PC	2006	010-401-026	RURAL FIRE PROTECTION	MONTHLY ALLOW	0.	1/09/2006	077377	75 ¹ ,00
UNITED STATES TREASURY	2006	010-392-050	REFUNDS	TCT - FORM 941 4TH UTR	0	1/09/2006	077378	280, 56
VALOR TELECOM	2004	010-413-009	TELEPHONE	JP3 409-837-2447	0:	1/09/2006	077379	51\23
VERIZON WIRELESS	5009	010-421-009	TELEPHUNE	CSCD 209589752-00001	- 1)	1/09/2006	077380	45,86
WARREN VOL. FIRE DEPT.	2006	010-401-026	RURAL FIRE PROTECTION	KONTHLY ALLON	0	1/09/2006	077381	75,00
WHITE TAIL RIDGE FIRE DPT			RURAL FIRE PROTECTION	MONTHLY ALLOW	0	1/09/2006	077382	75,00
WILDWOOD VOL. FIRE DEPT.			RURAL FIRE PROTECTION	MONTHLY ALLOW		1/09/2006		75\00
WOODVILLE VOL. FIRE DEPT.			RURAL FIRE PROTECTION	MONTHLY ALLOW		1/09/2006		75,00
						CHECKS WI		46,987.65 35.00
					TOTAL	CHECK AM	TNUC	46,952.65

ROAD & BRIDGE I

VENDOR NAME	ACCOUNT	#	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
TAC HEALTH BENEFITS POOL TEXAS ASSOCIATION OF COUNT	2006 02144	448-004 448-006 451-035	UTILITIES	PCT 1 - HOTEL - CONFEREN JAN 2006 HEALTH INSURA PRECINCT #1 PCT 1 BARN - # 2829074 PRECINCT #1	01/04/2004 01/04/2004 01/04/2006 01/09/2006	077351 077352 077367	201.14 3,991.50 172.91 44.75 4.06
				T	DTAL CHECKS W DTAL VOID CHE DTAL CHECK AM	CKS	4,414.36 0.00 4,414.36

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ROAD & BRIDGE II ALL CHECKS

	VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	TNUOMA
			TRAVEL, TRAINING & EDUCATI				201-14
		2006 022-448-004 2006 022-448-006		JAN 2006 HEALTH INSURA PRECINCT #2	01/06/2006 01/06/2006		2,413,10 139,72
•	CHESTER GAS SYSTEM CHESTER WATER SUPPLY COR.	2006 022-451-035 2006 022-451-035		PCT 2 BARN - # 134 PCT 2 BARN - # 31	01/09/2006 01/09/2006		341.25 111.06
		2006 022-451-035 2006 022-451-035		PCT 2 - ACT# 0455372 PCT 2 - ACT# 9369692645	01/09/2006		2 10
	SAN HOUSTON ELECTRIC CO	2006 022-451-035	UTILITIES	PCT2 1833151	01/09/2006	077371	27,06 104,73
	SBC LONG DISTANCE	2006 022-451-035	UTILITIES	PRECINCT #2	01/09/2006	077373	4,06
					TOTAL CHECKS WA TOTAL VOID CHEC		2,937.42
					TOTAL CHECK AMO	UNT	2,937.42

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ROAD & BRIDGE III ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
ARCH WIRELESS HANTHORNE SUITES TAC HEALTH BENEFITS POOL TEXAS ASSOCIATION OF COUNT SDC LONG DISTANCE VALOR TELECOM	2006 023-448-004	TRAVEL, TRAINING & EDUCATI HOSPITALIZATION UNEMPLOYMENT INSURANCE UTILITIES	PCT 3 - 7982806-7 PCT 3 - HOTEL - CUNFERE JAN 2006 HEALTH INSURA PRECINCT #3 PRECINCT #3 PCT 3 BARN - PHONE SRV	01/06/2006 006/2001 006/2001 006/2001 01/06/200 01/09/2006	077348 077351 077352 077373	12.99 201.14 3,378.34 202.07 4.06 43.28
				TOTAL CHECKS W TOTAL VOID CHE	CKS	3,841.88 0.00 3,841.88

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ROAD & BRIDGE IV ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	TNUOMA
CINGULAR WIRELESS	2006 024-451-035	UTILITIES	PCT4 409-200-9406	01/04/2006	077344	115,36
HAWTHORNE SUITES	2006 024-451-043	TRAVEL, TRAINING & EDUCATI	PCT4 - HOTEL - CONFEREN	01/06/2006	077348	201,14
TAC HEALTH BENEFITS POUL	2006 024-448-004	HOSPITALIZATION	JAN 2006 HEALTH INSURA	01/06/2006	077351	2,875,72
TEXAS ASSOCIATION OF COUNT	2006 024-448-006	UNEMPLOYMENT INSURANCE	PRECINCT #4	01/06/2006	077352	219 13
TYLER COUNTY WATER SUPPLY	2006 024-451-035	UTILITIES	PCT 4 BARN - # 583	01/06/2006	077354	20,40
SBC	2006 024-451-035	UTILITIES	PC14 409-429-3919	01/09/2006	077372	33 83
SBC LONG DISTANCE	2006 024-451-035	UTILITIES	PRECINCT #4	01/09/2006	077373	4,06
SBC LONG DISTANCE	2006 024-451-035	UTILITIES	PCT4 BARN	01/09/2006	077373	0,47
				TOTAL CHECKS W TOTAL VOID CHE		3,490.51
				TOTAL CHECK AM	DUNT	3,490.51

TYLER CO AIRPORT ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASUN	DATE	CHECK	TNUOMA
SAM HOUSTON ELECTRIC CO SAM HOUSTON ELECTRIC CO	2006 025-451-035 2006 025-451-035		TCAP 35055 TCAP 34268-3	01/09/2006 01/09/2006		256.29 15.70
				OTAL CHECKS W		271.99 0.00
			1	OTAL CHECK AM	OUNT	271.99

TYLER CO. RODEO ARENA/FAIRGRND ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
CITY OF WOODVILLE SAM HOUSTON ELECTRIC CO SAM HOUSTON ELECTRIC CO SAM HOUSTON ELECTRIC CO SAM HOUSTON ELECTRIC CO	2006 026-451-035 2006 026-451-035 2006 026-451-035 2006 026-451-035 2006 026-451-035	UTILITIES UTILITIES UTILITIES	RODEO ARENA #02030001 1CRA 1807528 TCRA 140041 TCRA 1313576 TCRA 55988	01/09/2006 01/09/2006 01/09/2006 01/09/2006 01/09/2006	077371 077371 077371	204.37 10.25 10.35 19.56 39.48
				TOTAL CHECKS W TOTAL VOID CHE		284.01
				TUTAL CHECK AM	TNUC	284.01

COUNTY CLERK RMP ALL CHECKS

VENDOR	NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
TEXAS	ASSOCIATION OF COUNT	2006 031-451-006	UNEMPLOYMENT-ARCHIVE	COUNTY CLERK ARCHIEVES C	1/04/2004	077352	t ź. 73
					CHECKS W		12.73 0.00
				TOTAL	CHECK AM	- Tauc	∮12.73

T C COLLECTION CENTER
ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
TAC HEALTH BENEFITS POOL TEXAS ASSOCIATION OF COUNT CYPRESS CREEK WATER SBC LONG DISTANCE			JAN 2006 HEALTH INSURA CULLECTION CENTER TCCC - WATER # 235 COLLECTION CENTER	01/06/2006 01/06/2006 01/09/2006 01/09/2006	077352 077363	917.88 51.25 27.50 0.64
			TOTAL CHECKS WRITTEN TOTAL VOID CHECKS		997.27	
			. 1	TOTAL CHECK AMO	TNUC	997.27

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COURTHOUSE SECURITY ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
TEXAS ASSOCIATION OF COUNT	2006 044-448-006	UNEMPLOYMENT	COURTHOUSE SECURITY	01/06/2008	077352	14.63
				TOTAL CHECKS & TUTAL VOID CHE		14.63 0.00
				TOTAL CHECK AM	IOUNT	14.63

RITA /KATRINA DISASTER RELIEF ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	TNUOMA
TEXAS ASSOCIATION OF COUNT CITY OF WOODVILLE TYLER COUNTY PCT I TYLER COUNTY PCT II TYLER COUNTY PCT II TYLER COUNTY PCT II	2006 048-451-035 2006 048-451-036 2006 048-451-036 2006 048-451-036 2006 048-451-037	EHERGENCY PROTECTIVE KEASL EHERGENCY WORK/DEBRIS CLEA ROAD & DITCH RESTORATION EMERGENCY WORK/DEBRIS CLEA ROAD & DITCH RESTORATION	PW 170 - ENERG ROAD WORK PW412 - ROAD/DITCH WORK PW 175 - EMER ROAD WORK PW 409 - ROAD/DITCH WORK	01/09/2006 01/09/2006 01/09/2006	077361 077375 077375 077376 077376	1,767,02 129,597,33 17,649,30 4,953,49 15,875,40 5,817,04
TYLER COUNTY PCT 11	2006 048-451-038	i nerming	1	01/09/2004 FOTAL CHECKS WA FOTAL VOID CHEC	RITTEN	1,650.00 177,309.58 0.00 177,309.58

1

ADULT PROBATION ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
TEXAS ASSOCIATION OF COUNT SBC LONG DISTANCE VERIZON WIRELESS	2006 053-451-006 2006 053-451-006 2006 053-437-010	UTILITIES	ADULT PROBATION ADULT PROBATION CSCD 918393967-00001	01/06/2006 01/09/2006 01/09/2006	077373	319.63 16.41 57.94
				TOTAL CHECKS WE TOTAL VOID CHEC		393.98 0.00
				TOTAL CHECK AMO	UNT	393.98

14

JUVENILE PROBATION ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE CHECK	AMOUNT
ALLEN, TERRY ALLEN, TERRY		TRAINING & EDUCATION-CCP TRAVEL-COMMUNITY CORRECTIO	HOTEL & TRAVEL EXPENS PLACEMENT VISIT - 12/27	01/06/2006 077342 / 01/06/2006 077342	320, 25 222, 75
TAC HEALTH BENEFITS POOL TAC HEALTH BENEFITS POOL		HOSPITALIZATION-CCP HOSPITALIZATION-REG SUP	JAN 2006 HEALTH INSURA JAN 2006 HEALTH INSURA	01/06/2006 077351 01/06/2006 077351	482 <mark>.</mark> 62 965 . 24
TEXAS ASSOCIATION OF COUNT	2006 054-437-006	UNEMPLOYMENT-COMM CORR	JUVENILE PROBATION	01/06/2006 077352	35.49
TEXAS ASSOCIATION OF COUNT TEXAS ASSOCIATION OF COUNT		UNEMPLOYMENT-REG SUP	JUVENILE PROBATION JUVENILE PROBATION	01/06/2006 077352 01/06/2006 077352	20,40 71,16
SBC LONG DISTANCE	2006 054-437-009	TELEPHONE-COMMUNITY CORREC	JUVENILE PROBATION	01/09/2006 077373	35.83
				TOTAL CHECKS WRITTEN TOTAL VOID CHECKS	2,153.94 0.00
				TOTAL CHECK AMOUNT	2,153.94

TOTAL ALL CHECKS ALL CHECKS

VENDOR NAME	ACCOUNT #	ACCOUNT NAME	ITEM/REASON	DATE	CHECK	AMOUNT
						ls
•			TOTAL CHECKS NRITTEN			243,109,95
			TUTAL CHECKS VOIDED			35,00
			GRAND TOTAL AMOUNT			243_074 95

TYLER COUNTY CLERK

Monthly Report

December.	2000
December	7000

•		
County Funds Collected	\$ 28,375.14	
State Comptroller Fees Collected	\$ 1,577.25	
Trust Account	\$ 636.74	
Now Account Interest Earned	\$ 19.21	
Total Amount Reported	\$ 30,608.34	
		٠
State Comptroller Fees		
Judicial Fund - Salary	\$ 463.00 **	
State Birth Certificate Fees	\$ 54.00	
State Children's Trust	\$ 155.00	
Basic Civil Legal Service Fees/Indigents	\$ 45.00	
Judicial Education Fees	\$ 11.00	
Compensation to Victims of Crime (CVC)	\$ 213.00	
State Arrest Fees	\$ 30.00	
Partial Payment Plan	\$ 232.00	
Fugitive Apprehension	\$ 25.00	
Consolidated Court Cost	\$ 332.50	
Juvenile Crime Delinquency	\$ 4.75	
Correctional Management Institute	\$ 5.00	
Emergency Medcial Trauma	\$ 7.00	
Total	\$ 1,577.25	
_		

County Funds Collected

	County runas Conectea		
1	Fees in Lieu of Community Service	\$ 1,600.00	
(County Clerk Fees	\$ 18,045.89	
(County Clerk Fines	\$ 2,463.25	*
]	Probate Judicial Education Fees	\$ 45.00	
. (Clerk Records Archive Fee	\$ 2,800.00	
(Clerk Records Management Fees	\$ 2,535.00	
(Civil Law Library Fees	\$ -	
]	Probate Law Library Fees	\$ 180.00	
(Courthouse Security Fees	\$ 574.00	
(Courthouse Records Management	\$ 132.00	
•	Fotal	\$ 28,375,14	
	Check to County Treasurer	\$ 29,971.60	
(Check to Trust Account	\$ 636.74	
-	Total Checks Written	\$ 30,608.34	

Subscribed & Sworn to before me on the 9th day of January 2006.

Donece Gregory, Tyler County Clerk

PERMIT TO USE COUNTY ROAD RIGHTS-OF-WAY FOR CONSTRUCTION OF GAS PIPELINE

<u>Eagle Rock Energy Services, L.P.</u> whose principal address is <u>14950 Heathrow Parkway, Suite 111, Houston, TX 77032</u>, hereinafter referred to as <u>Eagle Rock Energy</u> does hereby apply for a permit to utilize the rights of way of <u>Tyler County Road 2100</u> as hereinafter provided:

I.

<u>Eagle Rock Energy</u> is the transporter of certain quantities of natural gas to be produced by: <u>Blackstone and other companies</u> situated <u>in multiple locations</u>, Tyler County, Texas.

II.

<u>Eagle Rock Energy</u> will construct, operate and maintain a pipeline not greater than <u>10</u> inches in diameter, to cause the gas produced from the <u>Blackstone and other</u> wells, located <u>in multiple</u> locations, in Tyler County, Texas. Said pipeline will cross <u>County</u> <u>Road 2100</u> approximately <u>8,700</u> feet East of <u>County Road 2175</u> and approximately <u>1.69</u> miles West of <u>FM Road 256</u>.

III.

<u>Eagle Rock Energy</u> will construct, operate and maintain the gathering line in a good and workmanlike manner, in compliance with the highest standards of pipeline construction and in accordance with all applicable laws and regulations.

IV.

<u>Eagle Rock Energy</u> will construct pipeline across county right of way <u>County Road</u> <u>2100</u> and as nearly as practicable across to a depth so as not interfere with the continued maintenance of <u>County Road 2100</u>, which is a minimum to be six (6) feet below the county road surface. <u>Eagle Rock Energy</u> will restore the surface to the same condition, or better, as it was prior to <u>slick bore</u> construction of the gathering line.

V.

<u>Eagle Rock Energy</u> understands and agrees that its use of the rights of way <u>County</u> <u>Road 2100</u> shall be limited exclusively to the purpose designated herein and should Tyler County reasonably determine that the pipeline needs to be moved or presents an undue threat to the public safety, <u>Eagle Rock Energy</u> will remove and relocate the gathering line at its sole cost and expense upon thirty (30) days written notification by Tyler County.

VI.

Eagle Rock Energy and its successors and designees hereby indemnify and agree to hold Tyler County, its officials and affiliated agencies harmless from any and all claims of personal injury (including death), damage to equipment, supplies or personal property or any other claims which may arise by virtue of Lateral use of the rights of way for the construction, operation and maintenance of the gathering line by Eagle Rock Energy shall provide Tyler County with a certificate of liability insurance in the amount of \$1,000,000.00 showing Tyler County as an additional named insured under the policy at least seven (7) days before construction begins, and such policy is to remain in force while said pipeline is in use.

VII.

Tyler County makes no warranty of title or representation of right of use. Any suit files by any adjacent land owner shall be defended by <u>Eagle Rock Energy</u>, and Tyler County shall not be liable or responsible for defending any suit or title to such easement or right of way.

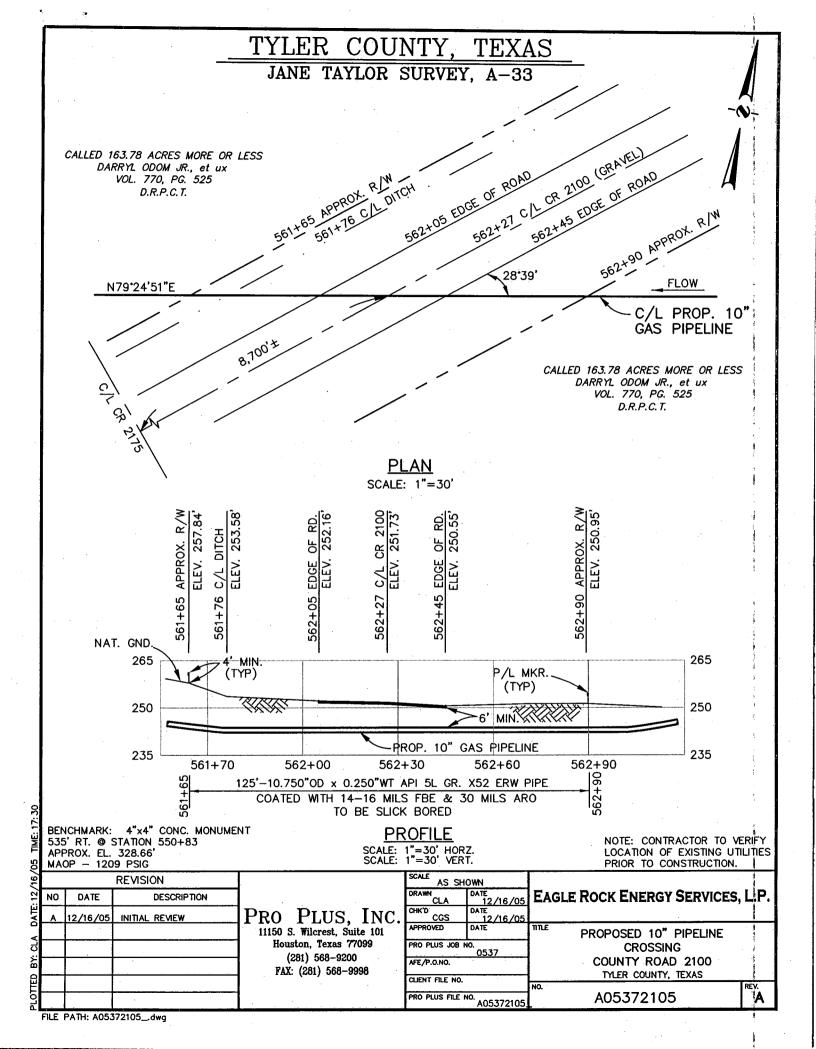
VIII.

Eagle Rock Energy shall provide and post gas line marking and/or signs on **County Road 2100** and will maintain the up keep of such signs.

By execution hereof in the spaces provided below, <u>Eagle Rock Energy</u> does hereby apply for a permit as hereinafter provided, and Tyler County does hereby grant a permit to <u>Eagle Rock Energy</u> under the premises and under the conditions as hereinabove provided to be effective as of the of the signature on behalf of Tyler County.

Dated this 03 day of January 2006.

	_(name of pipeline)
By:	_(executor/ president)
PERMIT CHANTED ON BEHALF OF	TYLER COUNTY, TEXAS
By: Allone Weller	_
Name: Jerone Owens	
Title: Tyler Country Gudge	
Date: 1/9/2006	



A	CORD, CERTI	FICATE OF LIABI	LITY INS	URANCE		DATE (MI 10/27)		
JOHN P.O. (THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.					
07735	57-6-1 mdc -	nlebeuf	1	INSURERS	AFFORDING COVERAG	Έ	d	
NSURE			INSURER A: Am	erican Home Assurar	nce Company		n n	
	.E ROCK ENERGY SERVICES,) HEATHROW FOREST PARKY		MSURER B:					
	= 111	••••	INSURER C:				4	
HOU	STON, TX 77032		INSURER D:				1	
		· .	MISURER E:				į	
HE PO LEQUI HE IN LGGRE	REMENT, TERM OR CONDITION OF SURANCE AFFORDED BY THE PO	ELOW HAVE BEEN ISSUED TO THE IN FANY CONTRACT OR OTHER DOCUM LICIES DESCRIBED HEREIN IS SUBJECT BEEN REDUCED BY PAID CLAIMS.	ENT WITH RESPECT CT TO ALL THE TERM	TO WHICH THIS CE VIS, EXCLUSIONS A	RTIFICATE MAY BE ISSUED	OR MAY P		
ISR IR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MANDDAYY)	POLICY EXPIRATION DATE (MADDAYY)	LIMIT	\$	Í	
\ <u> </u> g	ENERAL LIABILITY	GL4770674	12/03/2004	12/03/2005	EACH OCCURRENCE	\$	1,000,00	
ŀ	COMMERCIAL GENERAL LIABILITY		1	1	FIRE DAMAGE (Any one fire)	\$	100,00	
	CLAIMS MADE ✓ OCCUR	;			MED EXP (Any one person)	\$	5,00	
					PERSONAL & ADV BUURY	\$	1,000,00	
L	J	,			GENERAL AGGREGATE	\$	2,000,00	
G	EN'L AGGREGATE LIMIT APPLIES PER:	,			PRODUCTS - COMPIOP AGG	\$	2,000,00	
	POLICY PRO- JECT LOC						ì	
A	UTOMOBILE LIABILITY ANY AUTO				COMBINED SRIGLE LIMIT (Ea accident)	s	· · · · · · · · · · · · · · · · · · ·	
	ALL OWNED AUTOS SCHEDULED AUTOS				BODILY INJURY (Per person)	\$		
F	HIRED AUTOS NON-OWNED AUTOS	·			BODILY INJURY (Per accident)	\$	11 - 11 - 12 - 12 - 12 - 12 - 12 - 12 -	
F					PROPERTY DAMAGE (Per accident)	\$	# !	
G	ARAGE LIABILITY				AUTO ONLY - EA ACCIDENT	\$	3	
F	ANY AUTO				OTHER THAN EA ACC			
+					AGG	\$	<u></u>	
ᄩ	XCESS LIABILITY		1		EACH OCCURRENCE	8	9	
\vdash	_ OCCUR CLAIMS MADE				AGGREGATE	5		
	DEDUCTIBLE		. j			\$		
\bot	RETENTION \$					\$		
	ORKERS COMPENSATION AND			1	TORY LIMITS ER	\$	<u></u>	
E	MPLOYERS' LIABILITY		1	1	E.L. EACH ACCIDENT	8	<u> </u>	
		·	'		E.L. DISEASE - EA EMPLOYE	*		
					E.L. DISEASE - POLICY LIMIT	\$	- !	
To	THER		1.					
			1	1				
		EHICLESIEKCLUSIONS ADDED BY ENDORSE						
LAI E	R COUNTY is included as an A	dditional Insured for Commercial Gen under said contract, and always subj	eral Liability, when	required by written	contract, but is limited to d exclusions.	liability aris	sing out of	
CFR	TIFICATE HOLDER AD	ONTIONAL INSURED; INSURER LETTER:	CANCELLA	TION (BELOW&	SEE REVERSE)			
	THE PROPERTY IN PR		SHOULD ANY THE EXPIRA MAIL 30 DAY	OF THE ABOVE DE TION DATE THEREO S WRITTEN NOTICE ALL URE TO DO SO S	SCRIBED POLICIES BE CA F, THE ISSUING INSURER Y TO THE CERTIFICATE HOL HALL IMPOSE NO OBLIGAT S AGENTS OR REPRESENT	WILL ENDE DER NAME ION OR LIA	D TO THE	
300	ER COUNTY WEST BLUFF DDVILLE, TX 75979			EPRESENTATIVE WORTHAM & S	SON, L.P.		3 3	

IMPORTANT

If the certificate holder is an ADDITIONAL INSURED, the policy(les) must be endorsed. A statement On this certificate does not confer rights to the certificate holder in lieu of such endorsement(s). If SUBROGATION IS WAI VED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

DISCLAIMER

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the Issuing Insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend, or after the coverage afforded by the policies listed thereon.

CANCELLATION NOTICE

The CANCELLATION NOTICE on the CERTIFICATE OF INSURANCE is amended to include the following additional wording: The Insurance Company may cancel the described policy(ies) by mailing or delivering ten (10) days written notice of cancellation to the Certificate Holder for:

(1) Non Payment of premium or (2) any other circumstance permitted by state law or policy conditions.

PRO PLUS, INC.

11150 S. Wilcrest Drive Suite 101 Houston, Texas 77099

(281) 568-9200 Fax:(281) 568-9998 E-mail: proplus@proplusinc.com

October 13, 2005

RE: MAOP Calculations - 10" Natural Gas Pipeline

The following information is provided to document the design of the 10" Natural Gas pipeline for road crossings in Polk and Tyler Counties, Texas for Eagle Rock Energy Services, L.P.:

Design Criteria

Line Pipe: 10.750" O.D., 0.250" W.T., Grade 5LX-52, ERW, coated with 12-14 mils FBE and 30 mils ARO.

Code: Title 49, Code of Federal Regulations, Part 192, "Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards".

Calculations for Maximum Allowable Operating Pressure (Reference 192.105)

P = (2 S t / D) x E x F where, P = Internal design pressure, psi

S = Yield strength of pipe, psi (Grade 5LX-52=52,000 psi)

t = Nominal wall thickness of pipe, inches (0.250")

D = Nominal outside diameter of pipe, inches (10.750")

E = Seam joint factor (1.0 for ERW pipe)

F = design factor (0.50 for road crossings in Class 2 and

Class 3 locations)

 $P = (2 \times 52,000 \times 0.250 / 10.750) \times 1.0 \times 0.50$

P = 1,209 psi

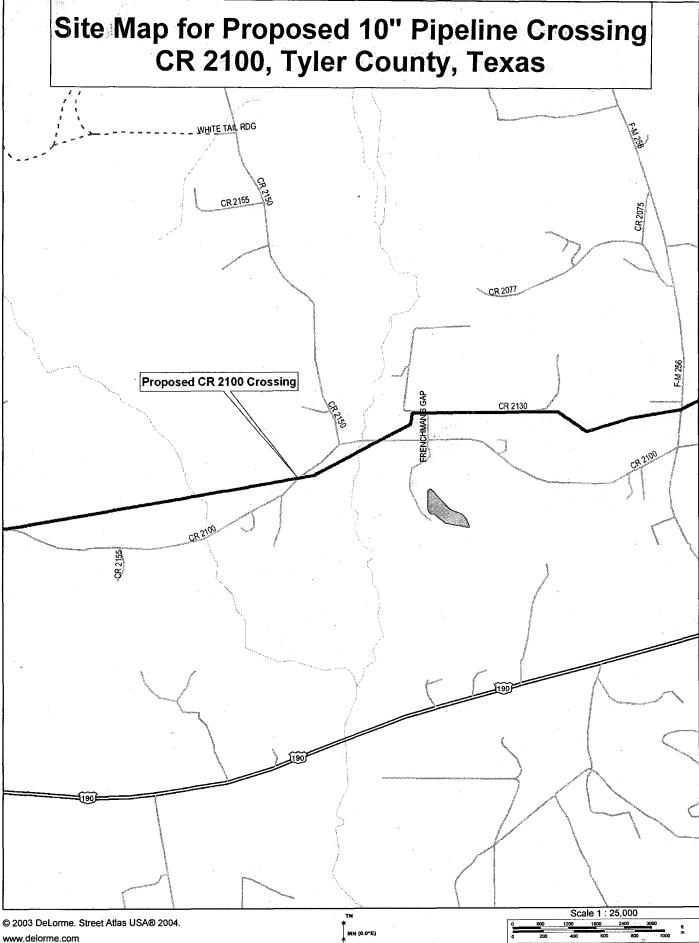
Other Requirements

The pipeline must be hydrostatically tested to a minimum pressure of $1.25 \times MAOP$ or $1.25 \times 1,209 \text{ psi} = 1,511 \text{ psi}$ in accordance with 49 CFR 192, Subpart J, and the design pressure of any other component of the pipeline must be at least 1,209 psi (fittings shall be the same specification as the line pipe and valves and flanges shall be ANSI 600).

Sincerely,

Gerald N. Steindorff, P.E.





Data Zoom 13-0

1" = 2,083.3 ft

PERMIT TO USE COUNTY ROAD RIGHTS-OF-WAY FOR CONSTRUCTION OF GAS PIPELINE

<u>Eagle Rock Energy Services, L.P.</u> whose principal address is <u>14950 Heathrow Parkway, Suite 111, Houston, TX 77032</u>, hereinafter referred to as <u>Eagle Rock Energy</u> does hereby apply for a permit to utilize the rights of way of <u>Tyler County Road 2125</u> (<u>Frenchman's Gap Rd.</u>) as hereinafter provided:

I.

<u>Eagle Rock Energy</u> is the transporter of certain quantities of natural gas to be produced by: <u>Blackstone and other companies</u> situated <u>in multiple locations</u>, Tyler County, Texas.

II.

Eagle Rock Energy will construct, operate and maintain a pipeline not greater than 10 inches in diameter, to cause the gas produced from the Blackstone and other wells, located in multiple locations, in Tyler County, Texas. Said pipeline will cross County Road 2125 (Frenchman's Gap Rd.) approximately 587 feet North of County Road 2100 and approximately 1.2 miles West of FM Road 256.

III.

<u>Eagle Rock Energy</u> will construct, operate and maintain the gathering line in a good and workmanlike manner, in compliance with the highest standards of pipeline construction and in accordance with all applicable laws and regulations.

IV.

Eagle Rock Energy will construct pipeline across county right of way County Road 2125 (Frenchman's Gap Rd.) and as nearly as practicable across to a depth so as not interfere with the continued maintenance of County Road 2125 (Frenchman's Gap Rd.), which is a minimum to be six (6) feet below the county road surface. Eagle Rock Energy will restore the surface to the same condition, or better, as it was prior to slick bore construction of the gathering line.

V.

Eagle Rock Energy understands and agrees that its use of the rights of way County Road 2125 (Frenchman's Gap Rd.) shall be limited exclusively to the purpose designated herein and should Tyler County reasonably determine that the pipeline needs to be moved or presents an undue threat to the public safety, Eagle Rock Energy will remove and relocate the gathering line at its sole cost and expense upon thirty (30) days written notification by Tyler County.

Eagle Rock Energy and its successors and designees hereby indemnify and agree to hold Tyler County, its officials and affiliated agencies harmless from any and all claims of personal injury (including death), damage to equipment, supplies or personal property or any other claims which may arise by virtue of <u>lateral</u> use of the rights of way for the construction, operation and maintenance of the gathering line by <u>Eagle Rock Energy</u>. <u>Eagle Rock Energy</u> shall provide Tyler County with a certificate of liability insurance in the amount of \$1,000,000.00 showing Tyler County as an additional named insured under the policy at least seven (7) days before construction begins, and such policy is to remain in force while said pipeline is in use.

VII.

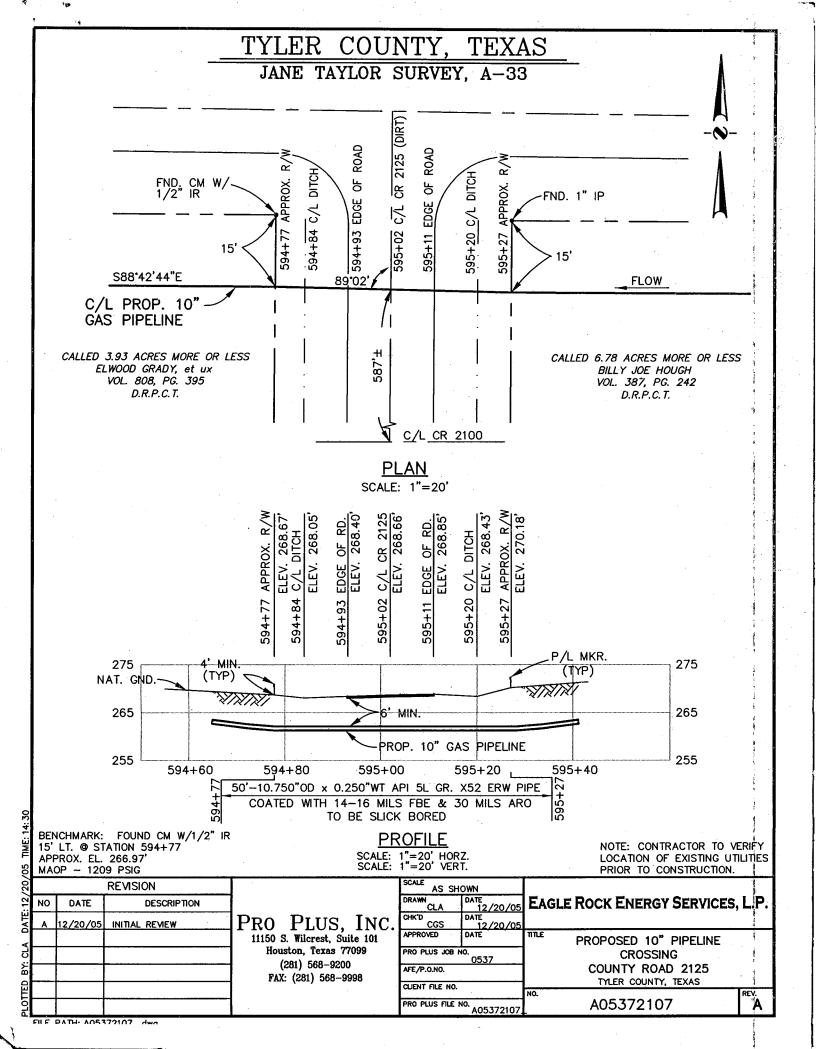
Tyler County makes no warranty of title or representation of right of use. Any suit files by any adjacent land owner shall be defended by **Eagle Rock Energy**, and Tyler County shall not be liable or responsible for defending any suit or title to such easement or right of way.

VIII.

<u>Eagle Rock Energy</u> shall provide and post gas line marking and/or signs on <u>County</u> <u>Road 2125 (Frenchman's Gap Rd.)</u> and will maintain the up keep of such signs.

By execution hereof in the spaces provided below, <u>Eagle Rock Energy</u> does hereby apply for a permit as hereinafter provided, and Tyler County does hereby grant a permit to <u>Eagle Rock Energy</u> under the premises and under the conditions as hereinabove provided to be effective as of the of the signature on behalf of Tyler County.

Dated this 03 day of January 2006.



JOI P.C	DUCER HN L. WORTHAM & S D. BOX 1388 USTON, TEXAS 772	SON, L.P.	FICATE OF LIABI	THIS CERT ONLY AND HOLDER. T	TFICATE IS ISSU CONFERS NO R THIS CERTIFICAT	ED AS A MATTER OF IN IGHTS UPON THE CER E DOES NOT AMEND, I FORDED BY THE POLK	TIPICATE	ON R
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	GLE ROCK ENERGY 950 HEATHROW FOR			WISURER B:			·	
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НО	SUSTON, TX 77032		•	INSURER D:				5
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ISR TR	TYPE OF INSUR	ANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MMSDDOYY)	POLICY EXPIRATION DATE (MINIDOYY)	LIMIT	\$	1
Ą	GENERAL LIABILITY		GL4770674	12/03/2004	12/03/2005	EACH OCCURRENCE	\$	1,000,000
	COMMERCIAL GENS	RAL LIABILITY				FIRE DAMAGE (Any one fire)	\$	100,000
	CLAIMS MADE	✓ occur		1		MED EXP (Any one person)	\$	5,000
						PERSONAL & ADV INJURY	\$	1,000,000
						GENERAL AGGREGATE	\$	2,000,000
	GEN'L AGGREGATE LIMIT					PRODUCTS - COMPIOP AGG	\$	2,000,000
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	ALL OWNED AUTOS SCHEDULED AUTOS					BODILY INJURY (Per person)	\$	
	HIRED AUTOS NON-OWNED AUTO	S				BODILY INJURY (Per accident)	\$	
						PROPERTY DAMAGE (Per accident)	\$	
	GARAGE LIABILITY					AUTO ONLY - EA ACCIDENT	\$	
	ANY AUTO					OTHER THAN EA ACC	\$. 9
	EXCESS LIABILITY					EACH OCCURRENCE	\$	1
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	 						\$	
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	WORKERS COMPERSAT	CHA NOT					1	1
						E.L. EACH ACCIDENT	5	<u> </u>
			·			E.L. DISEASE - EA EMPLOYE		<u>.1</u>
						E.L. DISEASE - POLICY LIMIT	15	
	OTHER							
	1				1			9
TV	LER COLINTY is incli	ided as an Ai	ENCLESIEXCLUSIONS ADDED BY ENDORSE dditional Insured for Commercial Ger under said contract, and always subj	neral Liability, when I	required by written	contract, but is limited to d exclusions.	liability ansi	ing out of
	RTIFICATE HOLDER	, T T	OTTONAL INSURED; INSURER LETTER:	CANCELLAT	TON (BELOW &	SEE REVERSE)	4	
	MILITARE ROLLIER	· 1 1 AB	MINARY MONICH, INCOMES LETTER.	SHOULD ANY THE EXPIRAT MAIL 30 DAYS	OF THE ABOVE DE ION DATE THEREO WRITTEN NOTICE	SCRIBED POLICIES BE CA F, THE ISSUING INSURER I TO THE CERTIFICATE HOL HALL IMPOSE NO OBLIGAT S AGENTS OR REPRESENT	WILL ENDEA DER NAMEI ION OR LIAE	TO THE
30	LER COUNTY 0 WEST BLUFF OODVILLE, TX 7597	9			PRESENTATIVE WORTHAM & S	SON, L.P.		# # #

IMPORTANT

If the certificate holder is an ADDITIONAL INSURED, the policy(les) must be endorsed. A statement On this certificate does not confer rights to the certificate holder in lieu of such endorsement(s). If SUBROGATION IS WAI VED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

DISCLAIMER

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the Issuing Insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend, or after the coverage afforded by the policies listed thereon.

CANCELLATION NOTICE

The CANCELLATION NOTICE on the CERTIFICATE OF INSURANCE is amended to include the following additional wording: The insurance Company may cancel the described policy(ies) by mailing or delivering ten (10) days written notice of cancellation to the Certificate Holder for:

(1) Non Payment of premium or (2) any other circumstance permitted by state law or policy conditions.

PRO PLUS, INC.

11150 S. Wilcrest Drive Suite 101 Houston, Texas 77099

(281) 568-9200 Fax:(281) 568-9998 E-mail: proplus@proplusinc.com

October 13, 2005

RE: MAOP Calculations - 10" Natural Gas Pipeline

The following information is provided to document the design of the 10" Natural Gas pipeline for road crossings in Polk and Tyler Counties, Texas for Eagle Rock Energy Services, L.P.:

Design Criteria

Line Pipe: 10.750" O.D., 0.250" W.T., Grade 5LX-52, ERW, coated with 12-14 mils FBE and 30 mils ARO.

Code: Title 49, Code of Federal Regulations, Part 192, "Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards".

Calculations for Maximum Allowable Operating Pressure (Reference 192.105)

P = (2 S t / D) x E x F where, P = Internal design pressure, psi

S = Yield strength of pipe, psi (Grade 5LX-52=52,000 psi)

t = Nominal wall thickness of pipe, inches (0.250")

D = Nominal outside diameter of pipe, inches (10.750")

E = Seam joint factor (1.0 for ERW pipe)

F = design factor (0.50 for road crossings in Class 2 and

Class 3 locations)

 $P = (2 \times 52,000 \times 0.250 / 10.750) \times 1.0 \times 0.50$

P = 1,209 psi

Other Requirements

The pipeline must be hydrostatically tested to a minimum pressure of $1.25 \times MAOP$ or $1.25 \times 1,209 \text{ psi} = 1,511 \text{ psi}$ in accordance with 49 CFR 192, Subpart J, and the design pressure of any other component of the pipeline must be at least 1,209 psi (fittings shall be the same specification as the line pipe and valves and flanges shall be ANSI 600).

Sincerely,

Gerald N. Steindorff, P.E.



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MN (0.0*E)

Scale 1 : 25,000 0 600 1200 1600 2400 3000 0 200 400 600 800 1000 1" = 2,083.3 ft Data Zoom 13-0

PERMIT TO USE COUNTY ROAD RIGHTS-OF-WAY FOR CONSTRUCTION OF GAS PIPELINE

<u>Eagle Rock Energy Services</u>, <u>L.P.</u> whose principal address is <u>14950 Heathrow Parkway</u>, <u>Suite 111</u>, <u>Houston</u>, <u>TX 77032</u>, hereinafter referred to as <u>Eagle Rock Energy</u> does hereby apply for a permit to utilize the rights of way of <u>Tyler County Road 2510</u> as hereinafter provided:

I.

<u>Eagle Rock Energy</u> is the transporter of certain quantities of natural gas to be produced by: <u>Blackstone and other companies</u> situated <u>in multiple locations</u>, Tyler County, Texas.

II.

<u>Eagle Rock Energy</u> will construct, operate and maintain a pipeline not greater than <u>10</u> inches in diameter, to cause the gas produced from the <u>Blackstone and other</u> wells, located <u>in multiple</u> locations, in Tyler County, Texas. Said pipeline will cross <u>County</u> <u>Road 2510</u> approximately <u>825</u> feet North of <u>SH Highway 287</u>.

III.

<u>Eagle Rock Energy</u> will construct, operate and maintain the gathering line in a good and workmanlike manner, in compliance with the highest standards of pipeline construction and in accordance with all applicable laws and regulations.

IV.

Eagle Rock Energy will construct pipeline across county right of way County Road 2510 and as nearly as practicable across to a depth so as not interfere with the continued maintenance of County Road 2510, which is a minimum to be six (6) feet below the county road surface. Eagle Rock Energy will restore the surface to the same condition, or better, as it was prior to slick bore construction of the gathering line.

V.

<u>Eagle Rock Energy</u> understands and agrees that its use of the rights of way <u>County</u> <u>Road 2510</u> shall be limited exclusively to the purpose designated herein and should Tyler County reasonably determine that the pipeline needs to be moved or presents an undue threat to the public safety, <u>Eagle Rock Energy</u> will remove and relocate the gathering line at its sole cost and expense upon thirty (30) days written notification by Tyler County.

VI.

Eagle Rock Energy and its successors and designees hereby indemnify and agree to hold Tyler County, its officials and affiliated agencies harmless from any and all claims of personal injury (including death), damage to equipment, supplies or personal property or any other claims which may arise by virtue of <u>lateral</u> use of the rights of way for the construction, operation and maintenance of the gathering line by <u>Eagle Rock Energy</u>. <u>Eagle Rock Energy</u> shall provide Tyler County with a certificate of liability insurance in the amount of \$1,000,000.00 showing Tyler County as an additional named insured under the policy at least seven (7) days before construction begins, and such policy is to remain in force while said pipeline is in use.

VII.

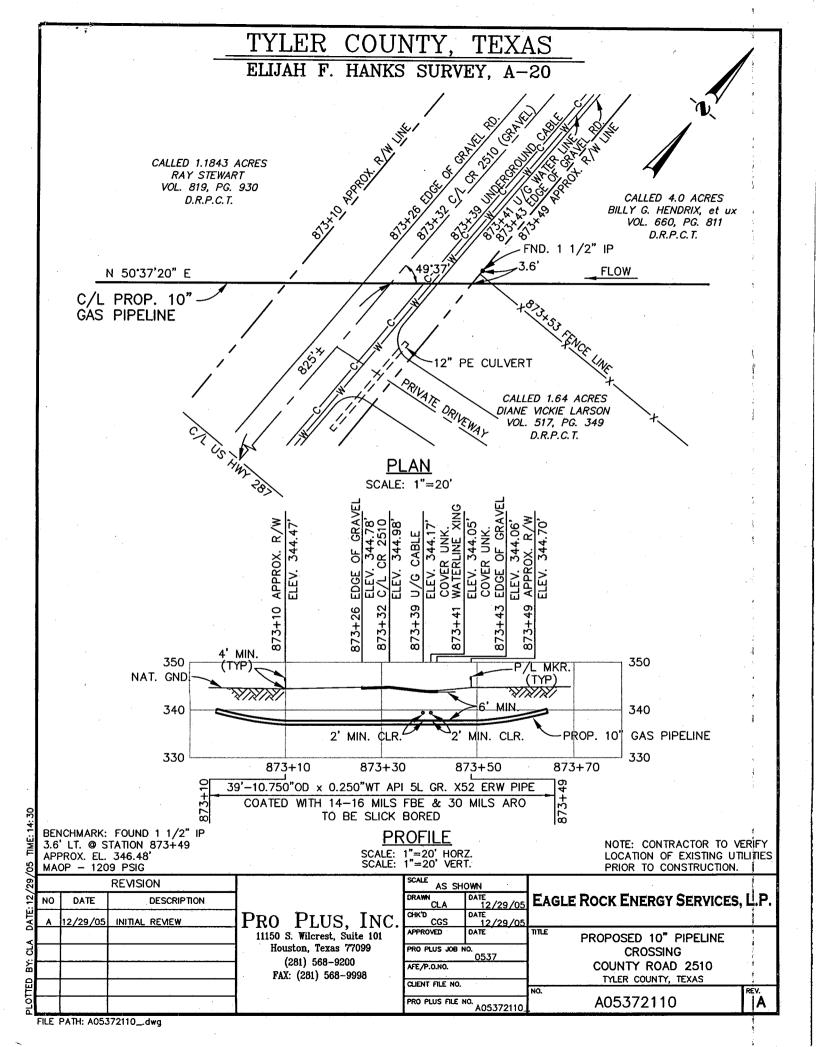
Tyler County makes no warranty of title or representation of right of use. Any suit files by any adjacent land owner shall be defended by <u>Eagle Rock Energy</u>, and Tyler County shall not be liable or responsible for defending any suit or title to such easement or right of way.

VIII.

Eagle Rock Energy shall provide and post gas line marking and/or signs on **County Road 2510** and will maintain the up keep of such signs.

By execution hereof in the spaces provided below, <u>Eagle Rock Energy</u> does hereby apply for a permit as hereinafter provided, and Tyler County does hereby grant a permit to <u>Eagle Rock Energy</u> under the premises and under the conditions as hereinabove provided to be effective as of the of the signature on behalf of Tyler County.

Dated this 03 day of January 2006.



2	<u> 10</u>	CORD, CERTII	FICATE OF LIABI	LITY INS	URANCE		DATE (MM/DD/YY) 10/27/2005
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	✓.	COMMERCIAL GENERAL LIABILITY				FIRE DAMAGE (Any one fire)	\$ 100
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		HIRED AUTOS NON-OWNED AUTOS				BODILY INJURY (Per accident)	\$
						PROPERTY DAMAGE (Per accident)	\$
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CE	RTIF	FICATE HOLDER AD	OITIONAL INSURED; INSURER LETTER:	CANCELLAT	TION (BELOW&	SEE REVERSE)	
				SHOULD ANY THE EXPIRAT MAIL 30 DAYS	OF THE ABOVE DE TION DATE THEREO S WRITTEN NOTICE NUMBER TO DO SO SI	SCRIBED POLICIES BE CA F. THE ISSUING INSURER I TO THE CERTIFICATE HOL HALL IMPOSE NO OBLIGAT S AGENTS OR REPRESENT	WILL ENDEAVOR TO DER NAMED TO TH TON OR LIABILITY (
30	0 W	R COUNTY EST BLUFF DVILLE, TX 75979			EPRESENTATIVE WORTHAM & S	SON, L.P.	

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IMPORTANT

If the certificate holder is an ADDITIONAL INSURED, the policy(les) must be endorsed. A statement On this certificate does not confer rights to the certificate holder in lieu of such endorsement(s). If SUBROGATION IS WAI VED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

DISCLAIMER

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the Issuing Insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend, or after the coverage afforded by the policies listed thereon.

CANCELLATION NOTICE

The CANCELLATION NOTICE on the CERTIFICATE OF INSURANCE is amended to include the following additional wording: The insurance Company may cancel the described policy(les) by mailing or delivering ten (10) days written notice of cancellation to the Certificate Holder for:

(1) Non Payment of premium or (2) any other circumstance permitted by state law or policy conditions.

PRO PLUS, INC.

11150 S. Wilcrest Drive Suite 101 Houston, Texas 77099 (281) 568-9200 Fax:(281) 568-9998 E-mail: proplus@proplusinc.com

October 13, 2005

RE: MAOP Calculations - 10" Natural Gas Pipeline

The following information is provided to document the design of the 10" Natural Gas pipeline for road crossings in Polk and Tyler Counties, Texas for Eagle Rock Energy Services, L.P.:

Design Criteria

Line Pipe: 10.750" O.D., 0.250" W.T., Grade 5LX-52, ERW, coated with 12-14 mils FBE and 30 mils ARO.

Code: Title 49, Code of Federal Regulations, Part 192, "Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards".

Calculations for Maximum Allowable Operating Pressure (Reference 192.105)

P = (2 S t / D) x E x F where, P = Internal design pressure, psi

S = Yield strength of pipe, psi (Grade 5LX-52=52,000 psi)

t = Nominal wall thickness of pipe, inches (0.250")

D = Nominal outside diameter of pipe, inches (10.750")

E = Seam joint factor (1.0 for ERW pipe)

F = design factor (0.50 for road crossings in Class 2 and

Class 3 locations)

P-= (2 x 52,000 x 0.250 / 10.750) x 1.0 x 0.50

P = 1.209 psi

Other Requirements

The pipeline must be hydrostatically tested to a minimum pressure of $1.25 \times MAOP$ or $1.25 \times 1,209 \text{ psi} = 1,511 \text{ psi}$ in accordance with 49 CFR 192, Subpart J, and the design pressure of any other component of the pipeline must be at least 1,209 psi (fittings shall be the same specification as the line pipe and valves and flanges shall be ANSI 600).

Sincerely,

Gerald N. Steindorff, P.E.

